Energy Management Smart Modular Power Analyzer Type WM30 96





- Communication protocol: MODBUS-RTU
- MODBUS TCP/IP Ethernet port (on request)
- BACnet-IP over Ethernet port (on request)
- BACnet MS/TP over RS485, BTL approved (on request)
- Profibus DP V0 port, PROFIBUS Nutzerorganisation e.V. approved (on request)
- Up to 2 digital outputs (pulse, alarm, remote control) (on request)
- Up to 4 freely configurable virtual alarms
- Up to 2 analogue outputs (+20mA, +10VDC) (on request)

- · Class 0.5S (kWh) according to EN62053-22
- Class 2 (kvarh) according to EN62053-23
- Accuracy ±0.2% RDG (current/voltage)
- Instantaneous variables readout: 4x4 DGT
- Energies readout: 9+1 DGT
- · System variables: VLL, VLN, A, VA, W, var, PF, Hz, Phase-sequence-asymmetry-loss.
- Single phase variables: VLL, VLN, AL, An (calculated), VA, W, var, PF
- · Both system and single phase variables with average and max calculation
- · Harmonic analysis (FFT) up to the 32nd harmonic (current and voltage)
- · Energy measurements (imported/exported): total and partial kWh and kvarh
- Energy measurements according to ANSI C12.20 CA 0.5, ANSI C12.1
- Run hours counter (8+2 DGT)
- · Real time clock function
- Application adaptable display and programming procedure (Easyprog function)
- Universal power supply: 24-48 VDC/AC, 100-240 VDC/AC
- Front dimensions: 96x96 mm
- Front protection degree: IP65, NEMA4X, NEMA12
- One RS232 and RS485 port (on request)

Product Description

Three-phase recommended for measurement of the

power either for pulse proportional to the analyzer with built-in advanced active and reactive energy being configuration system and LCD measured or/and for alarm outputs. data displaying. Particularly The instrument can be equipped the with the following modules: RS485/ main RS232, Ethernet, BACnet-IP, electrical variables. WM30 is BACnet MS/TP or Profibus DP based on a modular housing for V0 communication ports, pulse panel mounting with IP65 (front) and alarm outputs. Parameters protection degree. Moreover, programming and data reading the analyzer can be provided can be easily performed by means with digital outputs that can be of UCS (Universal Configuration Software).

How to order WM30-96 AV5 3 H R2 A2 S1 XX Model Range code _ System . Power Supply _ A Outputs _ B Outputs Communication _ Option .

Type Selection

Range	e codes	Syst	em	Pow	er supply	A Ou	itputs
AV4:	3x220(380)3x400(690)V 1(2)A V _{LN} : 220 to 400 V _{LN}	3:	balanced and unbalanced load: 3-phase, 4-wire;	H:	100-240 +/-10% (90 to 255) VDC/AC (50/60 Hz)	XX: O2:	none Dual channel static output
AV5:	V _{LL} : 380 to 690 V _{LL} 3x220(380)3x400(690)V 5(6)A V _{LN} : 220 to 400 V _{LN}		3-phase, 3-wire; 2-phase, 3-wire; 1-phase, 2-wire	L:	24-48 +/-15% (20 to 55) VDC/AC (50/60 Hz)	R2:	Dual channel relay output
AV6:	V _{LL} : 380 to 690 V _{LL} 3x57.7(100)3x133(230)V	Optio	ons	Com	munication	B Ou	itputs
AV7:	5(6)A V _{LN} : 57.7 to 133 V _{LN} V _{LL} : 100 to 230 V _{LL} 3x57.7(100)3x133(230)V 1(2)A V _{LN} : 57.7 to 133 V _{LN} V _{LL} : 100 to 230 V _{LL}	XX:	none	XX: S1: E2: B1:	none RS485/RS232 port Ethernet / Internet port BACnet (IP) over Ethernet BACnet (MS/TP)	XX: A2: V2:	none Dual channel 20mA DC output Dual channel 10V DC output
				P1:	over RS485 Profibus DP/V0 port		



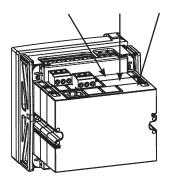
Position of modules and combination

Ref	Description	Main features	Part number	Pos. A	Pos. B	Pos. C
1		Inputs/system: AV5.3 Power supply: H	WM30 AV5 3 H			
2		Inputs/system: AV6.3 Power supply: H	WM30 AV6 3 H			
3		Inputs/system: AV4.3 Power supply: H	WM30 AV4 3 H			
4	WM30 base provided with display,	Inputs/system: AV7.3 Power supply: H	WM30 AV7 3 H			
	power supply, measuring inputs	Inputs/system: AV5.3 Power supply: L	WM30 AV5 3 L			
		Inputs/system: AV6.3 Power supply: L	WM30 AV6 3 L			
		Inputs/system: AV4.3 Power supply: L	WM30 AV4 3 L			
		Inputs/system: AV7.3 Power supply: L	WM30 AV7 3 L			
5	Dual relay output (SPDT)	2-channel Alarm or/and pulse output	M O R2	Х		
6	Dual static output (AC/DC Opto-Mos)	2-channel Alarm or/and pulse output	M O O2	Х		
7	Dual analogue output (+20mADC)	• 2-channel	M O A2		Х	
8	Dual analogue output (+10VDC)	• 2-channel	M O V2		Х	
9	RS485 / RS232 port module	• Max. 115.2 Kbps	M C 485 232			X
10	Ethernet port module	• RJ45 10/100 BaseT	M C ETH			Х
11	BACnet-IP port module	Based on Ethernet bus	M C BAC IP			Х
12	BACnet-MS/TP port module	Over RS485	M C BAC MS			X
13	Profibus module	Profibus DP V0 Over RS485	МСРВ			Х

NOTE:

The position of the modules shall respect the sequence A-B-C. Possible arrangements are M, M-A, M-B, M-C, M-A-B, M-A-C, M-B-C and M-A-B-C where "M" is the basic module (WM30-96).

It is possible to use the WM30-96 without any additional module as a simple indicator.





Input specifications

Rated inputs	System type: 1, 2 or 3-phase	Start up current AV5, AV6 Start up current AV4, AV7	5mA 1mA
Input type	Galvanic insulation by means of built-in CT's	Energy additional errors	According to EN62053-22, ANSI C12.20,
Current range (by CT)	AV5 and AV6: 5(6)A AV4 and AV7: 1(2)A	Influence quantities	According to EN62053-23, ANSI C12.1
Voltage (by direct connection or VT/PT)	AV4, AV5: 3x220(380)3x400(690)V AV6, AV7: 3x57.7(100)3x133(230)V	Total Harmonic Distortion (THD)	±1% FS (FS: 100%) AV4: Imin: 5mARMS; Imax: 3A; Umin: 30VRMS; Umax: 679Vp
Accuracy (Display + RS485) (@23°C ±2°C,	0.01ln=0.05A (AV5, AV6 - kWh, PF=1) 0.01ln=0.01A (AV4, AV7 - kWh, PF=1) 0.05ln=0.25A (AV5, AV6 - kWh, PF=1) 0.05ln=0.05A (AV4, AV7 - kWh, PF=1) In: see below, Un: see below		AV5: Imin: 5mARMS; Imax: 15Ap; Umin: 30VRMS; Umax: 679Vp AV6: Imin: 5mARMS; Imax: 15Ap; Umin: 30VRMS;
AV4 model	In: 1A, Imax: 2A; Un: 220 to 400VLN (380 to 690VLL)		Umax: 204Vp AV7: Imin: 5mARMS; Imax: 3A; Umin: 30VRMS; Umax:
AV5 model	In: 5A, Imax: 6A; Un: 220 to 400VLN (380 to 690VLL)	Temperature drift	204Vp ≤200ppm/°C
AV6 model	In: 5A, Imax: 6A; Un: 57.7 to 133VLN (100 to 230VLL)	Sampling rate	3200 samples/s @ 50Hz, 3840 samples/s @ 60Hz
AV7 model	In: 1A, Imax: 2A; Un: 57.7 to 133VLN (100 to 230VLL)	Measurements	See "List of the variables that can be connected to:"
Current AV4, AV5, AV6, AV7 models	From 0.01In to 0.05In: ±(0.5% RDG +2DGT)	Method Coupling type	TRMS measurements of distorted wave forms. By means of CT's
	From 0.05In to Imax:	Crest factor	AV5, AV6: ≤3 (15A max.
Phase-neutral voltage	±(0.2% RDG +2DGT) In the range Un: ±(0,2% RDG +1DGT)		peak) AV4, AV7: ≤3 (3A max. peak)
Phase-phase voltage	In the range Un: ±(0.5% RDG +1DGT)	Current Overloads	
Voltage tolerance Frequency	Un -20%, Un +15% From 40 to 65 Hz ±(0.02% RDG + 1 DGT), From 65 to 340 Hz ±(0.05% RDG +	Continuous (AV5 and AV6) Continuous (AV4 and AV7) For 500ms (AV5 and AV6) For 500ms (AV4 and AV7)	6A, @ 50Hz 2A, @ 50Hz 120A, @ 50Hz 40A, @ 50Hz
	1 DGT). From 340 to 440 Hz ±(0.1% RDG + 1 DGT)	Voltage Overloads Continuous For 500ms	1.2 Un 2 Un
Active and Apparent power	From 0.01In to 0.05In, PF 1: ±(1%RDG+1DGT) From 0.05In to Imax PF 0.5L, PF1, PF0.8C: ±(0.5%RDG+1DGT)	Input impedance 400VL-L (AV4 and AV5) 208VL-L (AV6 and AV7) 5(6)A (AV5 and AV6) 1(2)A (AV4 and AV7)	> 1.6MΩ > 1.6MΩ < 0.2VA < 0.2VA
Power Factor	±[0.001+0.5% (1.000 - "PF RDG")]	Frequency	40 to 440 Hz
Reactive power Active energy	From 0.02In to 0.05In, sen\(\phi\) 1: \(\pm\)(1.5\%RDG+1DGT) From 0.05In to Imax, sen\(\phi\) 1: \(\pm\)(1\%RDG+1DGT) From 0.05In to 0.1In, sen\(\phi\) 0.5L/C: \(\pm\)(1.5\%RDG+1DGT) From 0.1In to Imax, sen\(\phi\) 0.5L/C: \(\pm\)(1\%RDG+1DGT) Class 0.5S according to		
Reactive energy	EN62053-22, ANSI C12.20 Class 2 according to EN62053-23, ANSI C12.1.		



Output specifications

Relay outputs (M O R2)		Pulse type	Programmable from 0.001
Physical outputs	2 (max. 1 module per instrument)		to 10.00 kWh/kvarh per
Purpose	For either alarm output or		pulse.The above listed variables can be connected
Torre	pulse output		to any output.
Туре	Relay, SPDT type AC 1-5A @ 250VAC; AC	Pulse duration	30 ms (ON), ≥30 ms
	15-1.5A @ 250VAC		(OFF), according to EN62053-31
Configuration	By means of the front key-	Remote controlled outputs	The activation of the
Function	pad or UCS software The outputs can work as		outputs is managed
Tanodon	alarm outputs but also		through the serial communication port
	as pulse outputs, remote	Insulation	See "Insulation between
	controlled outputs, or in any other combination.	-	inputs and outputs" table
Alarms	Up alarm and down alarm	20mA analogue outputs	
	linked to the virtual alarms,	(M O A2) Number of outputs	2 per module (max. 1
	other details see Virtual alarms		module per instrument)
Min. response time	≤200ms, filters excluded.	Accuracy (@ 25°C ±5°C, R.H. ≤60%)	±0.2%FS
	Set-point on-time delay: "0 s".	(@ 25 C ±5 C, R.H. ≥60%) Range	0.2%FS 0 to 20mA
Pulse Signal retransmission	Total: +kWh, -kWh, +kvarh,	Configuration	By means of the front key-
eignar retramentiesiem	-kvarh.	Signal retransmission	pad or UCS software The signal output can
	Partial: +kWh, -kWh,	Signal retransmission	be connected to any
Pulse type	+kvarh, -kvarh. Programmable from 0.001		instantaneous variable
1, po	to 10.00 kWh/kvarh per		available in the table "List of the variables that can be
	pulse.The above listed		connected to".
	variables can be connected to any output.	Scaling factor	Programmable within
Pulse duration	30 ms (ON), ≥30 ms		the whole range of retransmission.
	(OFF), according to EN62053-31	Response time	≤400 ms typical (filter
Remote controlled	EN02000-01	•	excluded)
outputs	The activation of the	Ripple	≤1% (according to IEC 60688-1, EN 60688-1)
	outputs is managed through the serial	Total temperature drift	≤500 ppm/°C
	communication port	Load	≤600Ω
Insulation	See "Insulation between	Insulation	See "Insulation between inputs and outputs" table
Static cutoute (M.O.O.)	inputs and outputs" table	10VDC analogue outputs	
Static outputs (M O O2) Physical outputs	Opto-Mos type 2 (max. 1 module per	(M O V2)	
	instrument)	Number of outputs	2 (max. 1 module per instrument)
Purpose	For either pulse output or	Accuracy	mstument)
Signal	alarm output V _{ON} : 2.5VAC/DC/max.100mA	(@ 25°C ±5°C, R.H. ≤60%)	±0.2%FS
-	V _{OFF} : 42VDC max.	Range Configuration	0 to 10 VDC By means of the front key-
Configuration	By means of the front key- pad or UCS software	Comiguration	pad or UCS software
Function	The outputs can work as	Signal retransmission	The signal output can
	alarm outputs but also		be connected to any instantaneous variable
	as pulse outputs, remote controlled outputs, or in		available in the table "List
	any other combination.		of the variables that can be
Alarms	Up alarm and down alarm	Scaling factor	connected to". Programmable within
	linked to the virtual alarms, other details see Virtual	coaming ractor	the whole range of
	alarms	Pagnanaa tima	retransmission;
Min. response time	≤200ms, filters excluded.	Response time	≤400 ms typical (filter excluded)
	Set-point on-time delay: "0 s".	Ripple	≤1% (according to IEC
Pulse		Total temperature drift	60688, EN 60688) ≤350 ppm/°C
Signal retransmission	Total: +kWh, -kWh, +kvarh,	Load	≥10kΩ
	-kvarh. Partial: +kWh, -kWh,	Insulation	See "Insulation between
	+kvarh, -kvarh.		inputs and outputs" table



Output specifications (cont.)

RS485	(on	request)
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Type

Connections

Addresses

Protocol

Data (bidirectional) Dynamic (reading only)

Static (reading and writing only)

Data format

Baud-rate

Driver input capability

Note

Insulation

RS232 port (on request)

Type

Connections Protocol

Data (bidirectional) Dynamic (reading only)

Static (reading and writing only)

Data format

Baud-rate

Note

Insulation

Multidrop, bidirectional (static and dynamic variables)

2-wire

Max. distance 1000m, termination directly on the

module

247, selectable by means of the front key-pad MODBUS/JBÚS (RTU)

System and phase variables: see table "List of variables..

All the configuration

parameters. 1 start bit, 8 data bit, no/ even/odd parity,1 stop bit Selectable: 9.6k, 19.2k, 38.4k, 115.2k bit/s 1/5 unit load. Maximum 160 transceivers on the

same bus. With the rotary switch (on the back of the basic

unit) in lock position the modification of the programming parameters and the reset command by means of the serial communication is not allowed anymore. In this case just the data reading

is allowed. See "Insulation between

inputs and outputs" table

Bidirectional (static and dynamic variables) 3 wires. Max. distance 15m MODBUS RTU /JBUS

System and phase variables: see table "List of

variables.. All the configuration parameters

1 start bit, 8 data bit, no/ even/odd parity,1 stop bit Selectable: 9.6k, 19.2k, 38.4k, 115.2k bit/s With the rotary switch (on the back of the basic

unit) in lock position the modification of the programming parameters and the reset command by means of the serial communication is not allowed anymore. In this case just the data reading

is allowed. See "Insulation between inputs and outputs" table Ethernet/Internet port (on request)

Protocols IP configuration

Client connections Connections

Data (bidirectional) Dynamic (reading only)

(reading and writing only)

Note

Modbus TCP/IP Static IP / Netmask / Default gateway Selectable (default 502) Max 5 simultaneously RJ45 10/100 BaseTX

Max. distance 100m

System and phase variables: see table "List of variables...

All the configuration parameters.

With the rotary switch (on the back of the basic unit) in lock position the modification of the programming parameters and the reset command by means of the serial communication is not allowed anymore. In this case just the data reading is allowed.

See "Insulation between inputs and outputs" table

BACnet-IP (on request)

Insulation

Protocols

BACnet-IP (for measurement reading purpose and to write object description) and Modbus TCP/IP (for measurement reading purpose and for programming parameter

BACnet-IP IP configuration

Device object instance

Supported services

Supported objects

IP configuration

Modbus TCP/IP

Client connections

Connections

purpose)

Static IP / Netmask / Default gateway Fixed: BAC0h 0 to 9999 selectable by

key-pad 0 to 2^22-2 = 4.194.302, selectable by programming software or by BACnet.

"I have", "I am", "Who has", "Who is", "Read (multiple) Property"

Type 2 (analogue value,

including COV property), Type 5 (binary-value for up to 4 virtual alarm re-transmission) Type 8

(device) Static IP / Netmask / Default gateway

See "Ethernet/Internet port" above

Modbus only: max 5

simultaneously RJ45 10/100 BaseTX Max.

distance 100m



Output specifications (cont.)

Data

Dynamic (reading only)

Static (reading and writing only)

Note

Insulation

BACnet MS/TP (on request)

Available ports RS485 port Type

Connections

Device object instance

Protocol

Supported services

Supported objects

Data (mono-directional) Dynamic

Static Data format

Baud-rate

Driver input capability

MAC addresses

System and phase variables (BACnet-IP and Modbus): see table "List of variables'

All the configuration parameters (Modbus only) With the rotary switch (on the back of the basic unit) in lock position the modification of the programming parameters and the reset command by means of the serial communication is not allowed anymore. In this case just the data reading is allowed.

See "Insulation between inputs and outputs" table

2: RS485 and Ethernet

Multidrop, mono-directional (dynamic variables) 2-wire Max. distance 1000m, termination directly on the module 0 to 9999 selectable by key-pad 0 to 2^22-2 = 4.194.302, selectable by programming software or by BACnet. BACnet MS/TP (for measurement reading

description) "I have", "I am", "Who has", "Who is", "Read (multiple)

purpose and to write object

Property⁵

Type 2 (analogue value, including COV property), Type 5 (binary-value for up to 4 virtual alarm re-transmission) Type 8 (device)

System and phase variables: see table "List of variables.. Not available 1 start bit, 8 data bit, no parity,1 stop bit Selectable: 9.6k, 19.2k, 38.4k or 76.8k kbit/s 1/5 unit load. Maximum 160 transceivers on the same bus.

Selectable: 0 to 127

IP configuration

Modbus Port Client connections

Connections

Data

Dynamic (reading only)

Static (reading and writing only)

Note

Ethernet port Protocol

Modbus TCP/IP (for programming parameter purpose)

. Static IP / Netmask / Default gateway Selectable (default 502) Modbus only: max 5 simultaneously

RJ45 10/100 BaseTX Max. distance 100m

System and phase variables: see table "List of variables...

All the configuration parameters (Modbus only). With the rotary switch (on the back of the basic unit) in lock position the modification of the

programming parameters and the reset command by means of the serial communication is not allowed anymore. In this case just the data reading

is allowed. See "Insulation between inputs and outputs" table

Profibus (MCPB)

Available ports **USB**

Purpose

Insulation

Approval

Connector Protocol Data format

Baudrate

Address Profibus Purpose

Connector

Modules Selectable:

Data format (profiles)

2: USB and Profibus DP V0

Programmable parameters setting USB micro B Modbus RTU 1 start bit, 8 data bit, no parity,1 stop bit autorange depending on the master (max

115200 bps)

Data reading (12 programmable profiles realtime selectable); remote output control; remote tariff control; output up to 4 bytes, input

up to 62 words totalizers: FLOAT or

INT32;

electrical variables: FLOAT or INT16;

status variables: UINT16 RS485 DB9

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Output specifications (cont.)

Protocol Baudrate	Profibus DP V0 slave 9.6 k to 12 Mbps (9.6, 19.2, 45.45, 93.75, 187.5, or 500 kbps; 1.5, 3, 6, or 12 Mbps)	Insulation Approval	See "Insulation between inputs and outputs" table PROFIBUS Nutzerorganisation e.V.
Address	2-125 (default 126)		
Note	With the rotary switch (on the back of the basic unit) in lock position the modification of the programming parameters and the reset command by means of the serial communication is not allowed. In this case just the data reading is allowed.		

Energy meters

Meters Total Partial	4 (8+2, 9+1, 10 digit) 4 (8+2, 9+1, 10 digit)		Min9,999,999,999 kWh/ kvarh Max. 9,999,999,999 kWh/
Pulse output	Connectable to total and/or partial meters	Туре	kvarh.
Energy meter recording	Storage of total and partial energy meters. Energy meter storage format (EEPROM)	Total energy meters Partial energy meters	+kWh, +kvarh, -kWh, -kvarh +kWh, +kvarh, -kWh, -kvarh

Harmonic distortion analysis

Analysis principle Harmonic measurement	FFT		The same for the other phases: L2, L3.
Current Voltage	Up to the 32nd harmonic Up to the 32nd harmonic	System	The harmonic distortion can be measured in 3-wire
Type of harmonics	THD (VL1 and VL1-N) The same for the other phases: L2, L3. THD (AL1)		or 4-wire systems. Tw: 0.02 sec@50Hz without filter



Display, LED's and commands

Display refresh time	≤ 250 ms	Energy consumption	Red LED (only kWh)
Display	4 lines, 4-DGT, 1 lines, 10-DGT	kWh pulsating	0.001 kWh/kvarh by pulse if the Ct ratio by VT ratio is
Туре	LCD, single colour backlight		≤7 0.01 kWh/kvarh by pulse if
Digit dimensions	4-DGT: h 9.5mm; 10-DGT: h 6.0mm		the Ct ratio by VT ratio is ≥7.1 ≤70.0
Instantaneous variables read-out	4-DGT		0.1 kWh/kvarh by pulse if
Energies variables read-out	Imported Total/Partial: 8+2DGT, 9+1DGT or 10DGT; Exported Total/Partial: 8+2DGT, 9+1DGT or 10DGT (with "-" sign).		the Ct ratio by VT ratio is ≥70.1 ≤700.0 1 kWh/kvarh by pulse if the Ct ratio by VT ratio is ≥700.1 ≤7000 10 kWh/kvarh by pulse if
Run Hours counter	8+2 DGT (99.999.999 hours and 59 minutes max)		the Ct ratio by VT ratio is ≥7001 ≤70.00k
Overload status	EEEE indication when the value being measured is exceeding the "Continuous inputs overload" (maximum measurement capacity)		100 kWh/kvarh by pulse if the Ct ratio by VT ratio is >70.01k Max frequency: 16Hz, according to EN 62052-11
Max. and Min. indication	Max. instantaneous variables: 9999; energies: 9 999 999 999. Min. instantaneous variables: 0.000; energies 0.00	Back position LEDs On the base On the communication modules	Green as power-on Two LEDs: one for TX (green) and one for RX (amber).
Front position LEDs Virtual alarms	4 red LED available in case of virtual alarm (AL1-AL2-AL3-AL4). Note: the real alarm is just the activation of the proper static or relay output if the proper module is available.	Key-pad	For variable selection, programming of the instrument working parameters, "dmd", "max", total energy and partial energy Reset

Main functions

Password	Numeric code of max. 4 digits; 2 protection levels of the programming data:	System 3-Ph.2 balanced load	3-phase (2-wire), one current and 1-phase (L1) to neutral voltage
1st level	Password "0", no	System 2 Db	measurement.
2nd level	protection; Password from 1 to 9999,	System 2-Ph System 1-Ph	2-phase (3-wire) 1-phase (2-wire)
	all data are protected	Transformer ratio	
System selection		VT (PT)	1.0 to 999.9 /
System 3-Ph.n unbalanced load	3-phase (4-wire)	СТ	1000 to 9999. 1.0 to 999.9 / 1000 to 9999
System 3-Ph. unbalanced load	3-phase (3-wire), three currents and 3-phase to phase voltage measurements, or in case of Aaron connection two currents (with special		(up to 10kA in case of CT with 1A secondary current and up to 50kA in case of CT with 5A secondary current).
	wiring on screw terminals)	Maximum CT ratio x VT ratio	9999 x 9999
System 3-Ph.1 balanced load	and 3-phase to phase voltage measurements. 3-phase (3-wire), one current and 3-phase to phase voltage measurements 3-phase (4-wire), one current and 3-phase to neutral voltage measurements.	Filter Operating range Filtering coefficient Filter action	Selectable from 0 to 100% of the input display scale Selectable from 1 to 32 Measurements, analogue signal retransmission, serial communication (fundamental variables: V, A, W and their derived ones).



Main functions (cont.)

Displaying Number of variables	Up to 5 variables per page. See "Front view". 7 different set of variables available (see "Display pages") according to		all the max and dmd values.total energies: kWh, kvarh;partial energies: kWh, kvarh
	the application being selected. One page is freely programmable as	Harmonic analysis	Up to the 32 nd harmonics on current and voltage
Backlight	combination of variables. The backlight time is programmable from 0 (always on) to 255 minutes	Clock Functions Time format	Universal clock and calendar. Hour: minutes: seconds with selectable 24 hours or 12H AM/PM format.
Virtual alarms Working condition	In case of basic unit or with the addition of M O R2 or M O O2 digital output modules.	Date format Battery life	Day-month-year with selectable DD-MM-YY or MM-DD-YY format.
No. of alarms Working mode Controlled variables	Up to 4 Up alarm and down alarm. The alarms can be connected to any instantaneous variable available in the table "List of the variables that can be connected to"	Easy programming function	The displayed energy is always "imported" with the only exception of "C", "D", "E" and "G" types (see "display pages" table). For those latter selections the energies can be either "imported" or "exported"
Set-point adjustment	From 0 to 100% of the display scale		depending on the current direction.
Hysteresis	From 0 to 100% of the display scale		
On-time delay Min. response time	0 to 255s ≤ 200ms, filters excluded. Set-point on-time delay: "0 s".		
Reset	By means of the front key- pad. It is possible to reset the following data:		

General specifications

Operating temperature	-25°C to +55°C (-13°F to 131°F) (R.H. from 0 to 90% non-condensing @ 40°C) according to EN62053-21, EN62053-23	Standard compliance Safety Metrology	IEC60664, IEC61010-1 EN60664, EN61010-1 EN62052-11. EN62053-22, EN62053-23.
Storage temperature	-30°C to +70°C (-22°F	Pulse output	IEC62053-31
	to 158°F) (R.H. < 90% non-condensing @ 40°C) according to EN62053-21, EN62053-23	Approvals	Eligible System performance Meter for Go Solar California, CE, cULus "Listed"
Installation category	Cat. III (IEC60664, EN60664)	Connections Cable cross-section area	Screw-type max. 2.5 mm ² .
Insulation (for 1 minute)	See "Insulation between inputs and outputs" table		min./max. screws tightening torque: 0.4 Nm / 0.8 Nm.
Dielectric strength	4kVAC RMS for 1 minute		Suggested screws
Noise rejection CMRR	100 dB, 48 to 62 Hz		tightening torque: 0.5 Nm
EMC Immunity and emissions	According to EN62052-11		



General specifications (cont.)

Housing DIN

Dimensions (WxHxD)

96x96x50mm. "A" and "B" type modules: 89.5x63x16mm. "C" type module:

Module holder:

Max. depth behind the panel

Material

89.5x63x20mm. With 3 modules (A+B+C): 81.7 mm Polycarbonate/ABS/Nylon PA66, self-extinguishing: UL 94 V-0

Mounting	Panel mounting
Protection degree Front Screw terminals	IP65, NEMA4x, NEMA12 IP20
Weight	Approx. 420 g (packing included)

Insulation between inputs and outputs

	Power Supply (H o L)	Mesuring inputs	Relay output (MOR2)	Static ouput (MOO2)	Serial port	Ethernet port	Analogue outputs
Power Supply (H o L)	-	4kV	4kV 4kV		4kV 4kV		4kV
Mesuring inputs	4kV	-	4kV	4kV	4kV	4kV	4kV
Relay output (MOR2)	4kV	4kV	2kV	-	4kV	4kV	4kV
Static ouput (MOO2)	4kV	4kV	-	2kV	4kV	4kV	4kV
Serial port	4kV	4kV	4kV	4kV	-	-	4kV
Ethernet port	4kV	4kV	4kV	4kV	-	-	4kV
Analogue outputs	4kV	4kV	4kV	4kV	4kV	4kV	4kV ⁽¹⁾

^{(1):} respect another module 4kV, in the same module 0kV.

NOTE: all the models have, mandatory, to be connected to external current transformers because the isolation among the current inputs is just functional (100VAC).

^{-:} combination not allowed.



List of the variables that can be connected to:

Communication port (all listed variables)
Analogue outputs (all variables with the only exclusion of "energies" and "run hour counter"
Pulse outputs (only "energies")
Alarm outputs ("energies", "hour counter" and "max" excluded)

No
1
1 VL-N sys O X X X X Sys=systems ∑ 2 VU.1 X Y Y Y Y Y Y X X Y Y X X Y
2 V.1 X X X X X X H H H H H X (H)=VL1 4 VL3 O X H H H H H H X (H)=VL1 5 VL-L sys O H X X X X X X X X X X Sys= system ∑ 6 VL1-2 H X X X X P X X X X X X (P)=VL1*1.73 7 VL2-3 H O X P X X P X X (P)=VL1*1.73 8 VL3-1 H O X P X X X P X X X P X X X P P X X X (P)=VL1*1.73 9 Asys O X O O X X P X X (P)=VL1*1.73 10 An H X O O O O X X X Y X X X X X X X X X X X
3 VL2 O X H H H H W X (H)=VL1 5 VL-L sys O H X X X X Sys=system=∑ 6 VL1-2 # X X P X X (P)=VL1*1,73 7 VL2-3 # O X P X X (P)=VL1*1,73 8 VL3-1 # O X P X X (P)=VL1*1,73 9 Asys O X O O X X (P)=VL1*1,73 9 Asys O X O O X X (P)=VL1*1,73 9 Asys O X O O X X (P)=VL1*1,73 9 Asys O X X X X X (P)=VL1*1,73 10 An # X X X X X
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5 VL-L sys O # X X X X X Sys=system=∑ 6 VL1-2 # X X P X X (P)=VL1*1.73 7 VL2-3 # O X P X X (P)=VL1*1.73 8 VL3-1 # O X P X X (P)=VL1*1.73 9 Asys O X D O X X 10 An # X O O O X 11 AL 1 X X X X X 12 AL2 O X K R X X (R)=AL1 13 AL3 O O K R X X (R)=AL1 13 AL3 O O K X X X X X X (R)=AL1 X X
6 VL1-2 # X X P X X (P)=VL1*1.73 8 VL2-3 # O X P X X (P)=VL1*1.73 8 VL3-1 # O X P X X (P)=VL1*1.73 9 Asys O X O O O X X X (P)=VL1*1.73 9 Asys O X O O O X X X X (P)=VL1*1.73 10 An # X O O O X X X X X X X X X X X X X X X
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14 VA sys X X X X X X Sys= system= ∑ 15 VA L1 X X X X O X 16 VA L2 O X U U O X (U)=VAL1 17 VA L3 O O U U O X (U)=VAL1 18 var sys X X X X X X X Sys= system= ∑ 19 var L1 X X X X X X X Sys= system= ∑ ∑ 19 var L1 X
15 VA L1 X X X X Q X (U)=VAL1 16 VA L2 O X U U O X (U)=VAL1 18 var sys X
17 VA L3 O O U U O X (U)=VAL1 18 var ysys X X X X X X ysys=system=∑ 19 var L1 X
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18 var sys X X X X X X Sys= system
19 var L1
20 var L2 O X V V O X (V)=VARL1 21 var L3 O O V V O X (V)=VARL1 22 W sys X X X X X X Sys= system= ∑ 23 WL1 X X X X X X Sys= system= ∑ 24 WL2 O X S S O X (S)=WL1 25 WL3 O O S S O X (S)=WL1 26 PF sys X X X X X Sys= system= ∑ 27 PF L1 X X X X X Sys= system= ∑ 20 X X X X X X X Sys= system= ∑ 27 PF L1 X X X X X X X X X X X X X
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25 WL3 O O S S O X (S)=WL1 26 PF sys X X X X X X Sys= system= ∑ 27 PF L1 X X X X X X X X X X X X (T)=PFL1 29 PF L3 O O T T O X (T)=PFL1 30 Hz X
25 WL3 O O S S O X (S)=WL1 26 PF sys X X X X X X Sys= system= ∑ 27 PF L1 X X X X X X X X X X X X X X X (T)=PFL1 29 PF L3 O O T T T O X (T)=PFL1 30 Hz X
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33 Asy VLN O X O O O X Asymmetry 34 Run Hours X X X X X X 35 kWh (+) X X X X X X X Total 36 kvarh (+) X X X X X X Total (1) 37 kWh (+) X X X X X Partial 38 kvarh (+) X X X X X Partial (1) 39 kWh (-) X X X X X Total 40 kvarh (-) X X X X X X Total (1) 41 kWh (-) X X X X X X Partial 42 kvarh (-) X X X X X X X X Partial (1)
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36 kvarh (+) X X X X X X X Description 37 kWh (+) X X X X X X X Partial 38 kvarh (+) X X X X X Y Partial (1) 39 kWh (-) X X X X X X Total 40 kvarh (-) X X X X X X Total (1) 41 kWh (-) X X X X X Partial 42 kvarh (-) X X X X X X Partial (1)
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42 kvarh (-) X X X X X X Partial (1)
43 A L1 THD X X X X X X X
44 A L2 THD O X F F X X (F)=AL1THD (F)=AL1THD
45 A L3 THD O O F F X X
46 V L1 THD X X X X X O X (G)=VL1THD
47 V L2 THD O X X G O X (G)=VL1THD
48 V L3 THD O O X G O X
49 V L1-2 THD X X X # X X
50 V L2-3 THD O X X # X X
51 V L3-1 THD O O X # X X

⁽X) = available; (O) = not available (variable not available); (#) Not available (the relevant page is not displayed)

^{(1):} On 4 quadrants (ind/cap)



Power supply specifications

Auxiliary power supply

H: 100-240 +/-10% (90 to 255) VDC/AC (50/60 Hz); L: 24-48 +/-15% (20 to 55) VDC/AC (50/60 Hz) **Power consumption**

AC: 20 VA; DC: 10 W

List of selectable applications

	Description	Notes
Α	Cost allocation	Imported energy metering (Easy connection)
В	Cost control	Imported and partial energy metering (Easy connection)
С	Complex cost allocation	Imported/exported energy (total and partial)
D	Solar	Imported and exported energy metering with some basic power analyzer function
E	Complex cost and power analysis	Imported/exported energy (total and partial) and power analysis
F	Cost and power quality analysis	Imported energy and power quality analysis (Easy connection)
G	Advanced energy and power analysis for power generation	Complete energy metering and power quality analysis

Display pages

Var	No	Line 1	Line 2	Line 3 Line 4 Line 5		Note	Applications							
Type	NO	Variable Type	Variable Type	Variable Type	Variable Type	Variable Type	Note	Α	В	С	D	Е	F	G
	0	Home page		Prograr	nmable			х	х	х	х	Х	Х	Х
а	1	Total kWh (+)	b, c, d	b, c, d	b, c, d	b, c, d		х	х	х	х	х	Х	Х
а	2	Total kvarh (+)	b, c, d	b, c, d	b, c, d	b, c, d		х	х	х	х	Х	Х	х
а	3	Total kWh (-)	b, c, d	b, c, d	b, c, d	b, c, d				х	х	Х		х
a	4	Total kvarh (-)	b, c, d	b, c, d	b, c, d	b, c, d				х	х	Х		х
а	5	kWh (+) partial	b, c, d	b, c, d	b, c, d	b, c, d			х	х		Х	Х	х
а	6	kvarh (+) part.	b, c, d	b, c, d	b, c, d	b, c, d			х	х		Х	Х	х
а	7	kWh (-) partial	b, c, d	b, c, d	b, c, d	b, c, d				х		Х		х
а	8	kvarh (-) part.	b, c, d	b, c, d	b, c, d	b, c, d				х		Х		х
а	9	Run Hours (99999999.99)	b, c, d	b, c, d	b, c, d	b, c, d				х	х	x	х	х
b	10	a/Phase seq.	VLN Σ	VL1	VL2	VL3	(1) (2)				х	Х	Х	Х
b	11	a/Phase seq.	VLN Σ	VL1-2	VL2-3	VL3-1	(1) (2)				х	Х	Х	х
b	12	a/Phase seq.	An	AL1	AL2	AL3	(1) (2)				х	Х	Х	х
b	13	a/Phase seq.	Hz	"ASY"	VLL sys (% asy)	VLL sys (% asy)	(1) (2)				х	х	х	х
b	14	a/Phase seq.	ΑΣ	AL1	AL2	AL3	(1) (2)				х	х	х	х
С	15	a/Phase seq.	WΣ	WL1	WL2	WL3	(1) (2)				х	Х	Х	х
С	16	a/Phase seq.	var ∑	var L1	var L2	var L3	(1) (2)					Х	Х	х
С	17	a/Phase seq.	PF ∑	PF L1	PF L2	PF L3	(1) (2)					Х	Х	х
С	18	a/Phase seq.	VAΣ	VA L1	VA L2	VA L3	(1) (2)					Х	Х	х
d	19	a/Phase seq.		THD V1	THD V2	THD V3	(1) (2)						Х	х
d	20	a/Phase seq.		THD V12	THD V23	THD V31	(1) (2)						Х	х
d	21	a/Phase seq.		THD A1	THD A2	THD A3	(1) (2)						Х	х

Note: the table refers to system 3P.n.

- (1) Also maximum value storage (no EEPROM storage).
- (2) Also average (dmd) value (no EEPROM storage).



Additional available information on the display

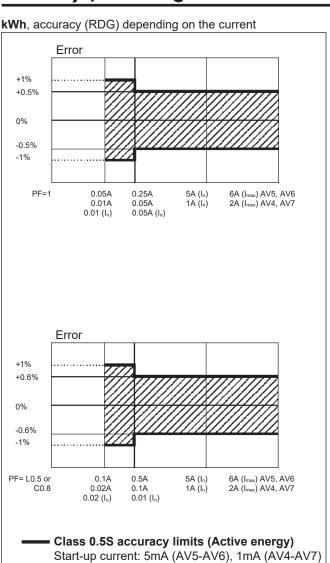
NI -	I to a A	Lina	Line 2 Line 3 Line 4 Line 5 N					Line 2 Line 3 Line 4 Line 5 No						Applications					
No	Line 1	Line 2	Line 3	Line 4	Line 5	Note	Α	В	С	D	Е	F	G						
1	Lot n. (text) xxxx	Yr. (text) xx	SYS (text)	x (1/2/3)	160 (min) "dmd"		х	х	х	Х	Х	Х	х						
2	Conn. xxx.x (3ph.n/3ph/3ph./ 3ph.2/1ph/2ph)	CT.rA (text)	1.0 99.99k	PT.rA (text)	1.09999		x	x	x	х	x	х	х						
3	LED PULSE (text) kWh	xxxx kWh per pulse					х	х	х	х	х	х	х						
4	PULSE out1 (text) kWh/kvarh	xxxx kWh/kvarh per pulse	+/- tot/PAr				x	x	x	х	x	x	х						
5	PULSE out2 (text) kWh/kvarh	xxxx kWh/kvarh per pulse	+/- tot/PAr				х	х	х	х	х	х	х						
6	Remote out	out1 (text)	on/oFF	Out2 (text)	on/oFF		Х	Х	х	Х	Х	Х	х						
7	Alarm 1 nE/nd	None / out 1 / out 2	Set 1	Set 2	(measurement)					х	х	х	х						
8	Alarm 2 nE/nd	None / out 1 / out 2	Set 1	Set 2	(measurement)					х	х	х	х						
9	Alarm 3 nE/nd	None / out 1 / out 2	Set 1	Set 2	(measurement)					х	х	х	х						
10	Alarm 4 nE/nd	None / out 1 / out 2	Set 1	Set 2	(measurement)					х	х	х	х						
11	Analogue 1	Hi:E	0.0 9999	Hi.A	0.0 100.0%					Х	Х	Х	х						
12	Analogue 2	Hi:E	0.0 9999	Hi.A	0.0 100.0%					Х	Х	Х	х						
13	COM port	None / out 1 / out 2	xxx (address)	bdr (text)	9.6/19.2/ 38.4/115.2		х	х	х	х	х	х	х						
14	IP address	XXX	XXX	XXX	XXX		х	Х	Х	Х	Х	Х	Х						

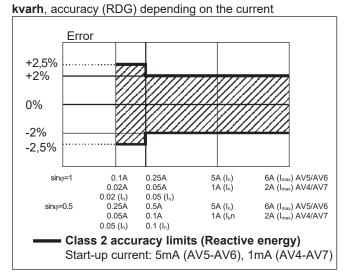
Back protection rotary switch

	Function	Rotary switch position	Description
	Unlok	1	All programming parameters are freely modifiable by means of the front key-pad and by means of the communication port.
7	Lock	7	The key-pad, as far as programming is concerned and the data through the serial communication cannot be changed (no writing into meter allowed). Data reading is allowed.



Accuracy (According to EN62053-22 and EN62053-23)







UCS parameter progr. and var. reading software

UCS Software

Multi-language software (Italian, English, French, German, Danish, Czech, Chinese, Spanish) for variable reading, and parameters programming (both online and offline). The program runs under Windows 7 and following versions.

Working mode

Four different working modes can be selected: - management of local RS232 (MODBUS); - management of local optical port (MODBUS) - management of a local RS485 network (MODBUS); - managed via TCP port

Used calculation formulas

Phase variables

Instantaneous effective voltage

$$V_{1N} = \sqrt{\frac{1}{n} \cdot \sum_{1}^{n} (V_{1N})_{i}^{2}}$$
 Instantaneous active power

$$W_{\rm l} = \frac{1}{n} \cdot \sum_{\rm l}^{n} (V_{\rm LN})_{\rm l} \cdot (A_{\rm l})_{\rm l}$$
 Instantaneous power factor

$$\cos \varphi_1 = \frac{W_1}{VA_1}$$

Instantaneous effective current

$$A_1 = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (A_1)_i^2}$$

Instantaneous apparent power $VA_1 = V_{1N} \cdot A_1$

Instantaneous reactive power

 $var_1 = \sqrt{(VA_1)^2 - (W_1)^2}$

System variables

Equivalent three-phase voltage $V_{\Sigma} = \frac{V_1 + V_2 + V_3}{3} \cdot \sqrt{3}$

$$V_{\Sigma} = \frac{V_1 + V_2 + V_3}{3} \cdot \sqrt{3}$$

Voltage asymmetry
$$ASY_{LL} = \frac{(V_{LL \max} - V_{LL \min})}{V_{LL} \Sigma}$$

$$ASY_{LN} = \frac{(V_{LN\,\text{max}} - V_{LN\,\text{min}})}{V_{LN}\,\Sigma}$$
 Three-phase reactive power

$$var_{\Sigma} = (var_1 + var_2 + var_3)$$

Three-phase active power

$$W_{\Sigma} = W_1 + W_2 + W_3$$

Three-phase apparent power

$$VA_{\Sigma} = \sqrt{W_{\Sigma}^2 + var_{\Sigma}^2}$$

Total harmonic distortion

$$THD_{N} = 100 \frac{\sqrt{\sum_{n=2}^{N} |X_{n}|^{2}}}{|X_{1}|}$$

Three-phase power factor

$$\cos \varphi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$$
 (TPF)

Energy metering

$$k \operatorname{var} hi = \int_{t_1}^{t_2} Qi(t) dt \cong \Delta t \sum_{n=1}^{n_2} Qnj$$

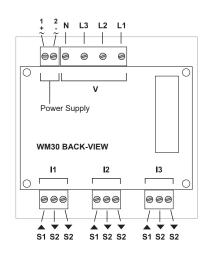
$$kWhi = \int_{t1}^{t2} Pi(t)dt \cong \Delta t \sum_{t1}^{n2} Pnj$$

Where:

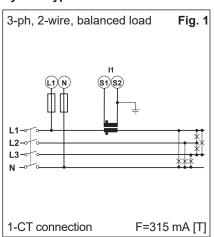
i= considered phase (L1, L2 or L3) P= active power; Q= reactive power; t₁, t₂ =starting and ending time points of consumption recording; \mathbf{n} = time unit Δ ; Δ \mathbf{t} = time interval between two successive power consumptions; n_1 , n_2 = starting and ending discrete time points of consumption recording

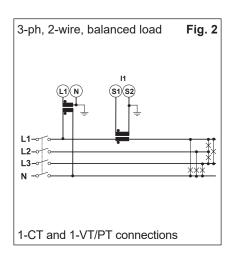


Wiring diagrams

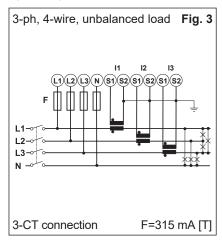


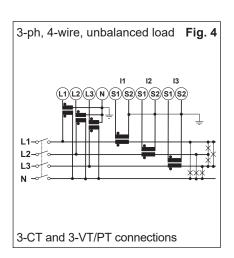
System type selection: 3-Ph.2



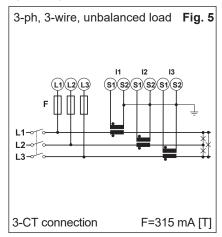


System type selection: 3-Ph.n

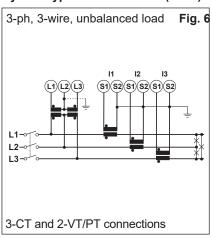


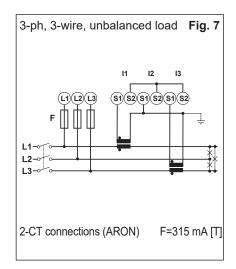


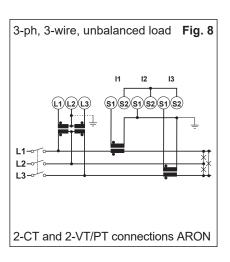
System type selection: 3-Ph



System type selection: 3-Ph (cont.)



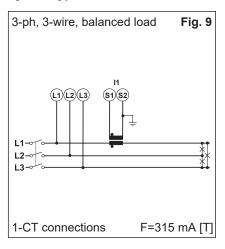


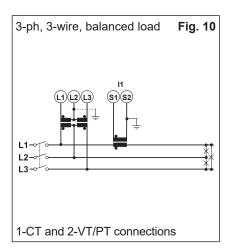




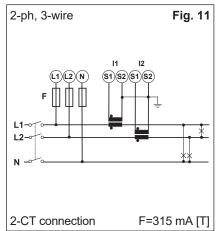
Wiring diagrams

System type selection: 3-Ph.1

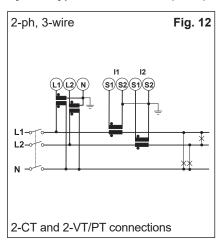




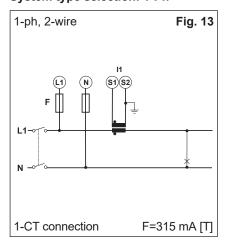
System type selection: 2-Ph

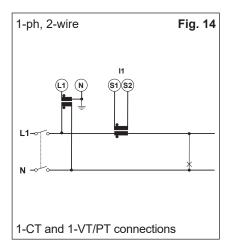


System type selection: 2-Ph (cont.)

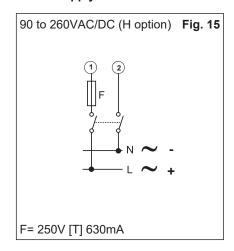


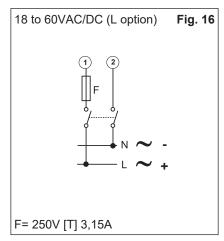
System type selection: 1-Ph





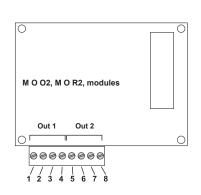
Power Supply

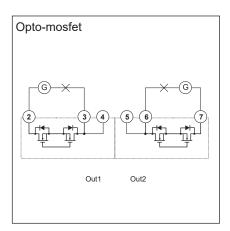


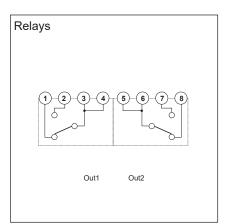


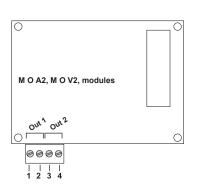


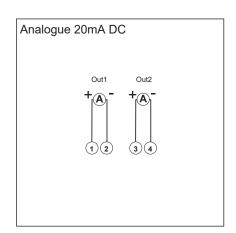
Static, relay and analogue outputs wiring diagrams

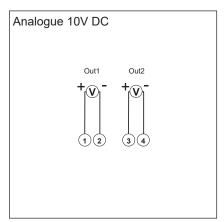




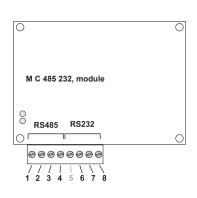


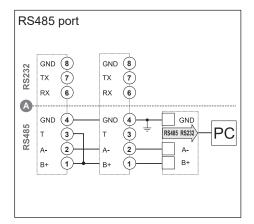


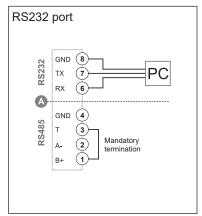




RS485 and RS232 wiring diagrams



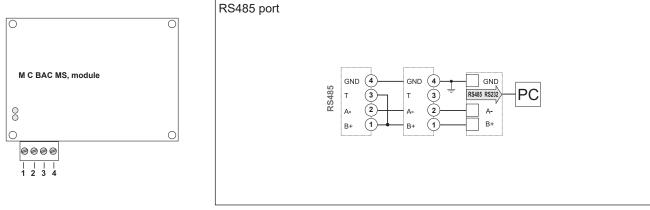




NOTE. RS485: additional devices provided with RS485 are connected in parallel. The termination of the serial output is carried out only on the last instrument of the network, by means of a jumper between (B+) and (T). The communication RS232 and RS485 ports **can't be** connected and used simultaneously.

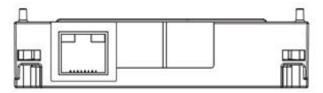


RS485 wiring diagram of Bacnet module



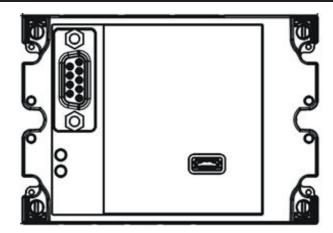
NOTE. RS485: additional devices provided with RS485 are connected in parallel. The termination of the serial output is carried out only on the last instrument of the network, by means of a jumper between (B+) and (T).

Ethernet and BACnet-IP connections



Connection to Ethernet or BACnet modules using the RJ45 connector.

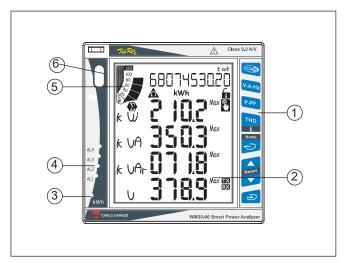
Profibus module connections



Connection to the Profibus module using USB micro type B (Modbus RTU) and RS485 DB9 (Profibus DP-V0).



Front panel description



1. Key-pad

To program the configuration parameters and scroll the variables on the display.

2. Display

LCD-type with alphanumeric indications to:

- display configuration parameters;
- display all the measured variables.

3. kWh LED

Red LED blinking proportional to the energy being measured

4. Alarm LED's

Red LED's light-on when virtual alarms are activated.

5. Main bar-graph

To display the power consumption versus the installed power.

6. Optical communication port

To program the working parameters and to read the measurements.

Dimensions and Panel cut-out

